Redispatch Events on the Federal System

This document provides information about BPAT Redispatch as outlined in the 2012 Rate Case Settlement, Attachment M.

September FY 2014 Events

Date	Start Time	End Time	Flowgate	MWh Requested	Redispatch Type	INC Source	INC MW	INC Cost $/mwh	DEC Source	DEC MW	DEC Cost $/mwh	Reason for Redispatch/Trans Purchase	Monthly Average Net Cost by Flowgate

September Total: $ -

FY 2014 Year to Date: $ 171,993.00

Maximum and minimum costs are calculated as follows:
1. For each event (I*J - L*M)/total MWH of INC
2. Determine highest event value (maximum cost)
3. Determine lowest event value (minimum cost)

Average cost per month for each flow gate is calculated as follows:
1. For each flowgate, sum of events for each column I, J, L, M
2. For each flowgate, use sums from step 1 (I* J - L*M) and divide by the total MWH of INC

September FY14 Events by Flowgate or Path

Flowgate	Max Cost, $/mwh	Min Cost, $/mwh	Average Cost, $/mwh
Flowgate			
North of Hanford			
North of John Day			
West of John Day			
Malin			
PSANI			
West of McNary			
Path/Area			
RATS			
LaGrande (Trans Purchase)			
Northwest Montana			